

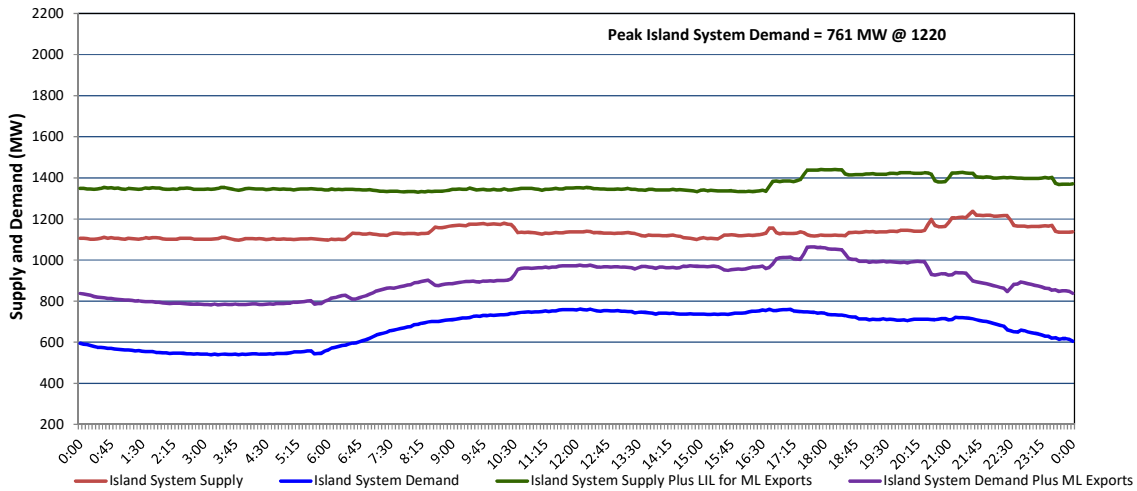
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Friday, August 07, 2026

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Thursday, August 06, 2026



Island Supply Notes For August 06, 2026

- A As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- B As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- C As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
- D As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).
- E As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
- F As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- G As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
- H As of 0239 hours, June 30, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- I As of 0809 hours, July 05, 2026, Bay d'Espoir Unit 7 unavailable due to planned outage (154.4 MW).
- J As of 0820 hours, August 03, 2026, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Fri, Aug 07, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,141 MW	Friday, August 7, 2026	755	705
NLH Island Generation: ^{3,7}	760 MW	Saturday, August 8, 2026	725	675
NLH Island Power Purchases: ⁵	100 MW	Sunday, August 9, 2026	730	680
NP and CBPP Owned Generation:	180 MW	Monday, August 10, 2026	765	715
LIL Net Imports to Island: ⁹	101 MW	Tuesday, August 11, 2026	765	715
		Wednesday, August 12, 2026	765	715
7-Day Island Peak Demand Forecast:	765 MW	Thursday, August 13, 2026	765	715

Island Supply Notes For August 07, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Thu, Aug 06, 2026	Island Peak Demand ¹⁰	12:20	761 MW
	Exports at Peak		214 MW
	LIL Net Imports to Island		1,860 MWh
Fri, Aug 07, 2026	Forecast Island Peak Demand		755 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).